



The National Development and Reform Commission on reducing coal-fired power generation

Notice of feed-in tariffs and general industrial and commercial electricity prices

Fa Gai Price [2015] No. 3105

Development and Reform Commissions, Price Bureaus and Electric Power Companies of all provinces, autonomous regions and municipalities directly under the Central Government:

With the approval of the State Council, in accordance with the relevant provisions of the coal-fired electricity price linkage mechanism, it was decided to reduce the national coal-fired power generation on-grid electricity price and the general industrial and commercial electricity price. In consultation with the National Energy Administration, the relevant matters are hereby notified as follows:

3. The national on-grid electricity price for coal-fired power generation will be reduced by about <> cents per kWh on average (including tax, the same below), and the general industrial and commercial sales price will be reduced by the same range, support the ultra-low emission transformation of coal-fired power plants and the development of renewable energy, and set up special funds for structural adjustment of industrial enterprises. The average price adjustment standards of coal-fired power generation feed-in tariffs and the adjusted benchmark on-grid tariffs for coal-fired power generation in each province (autonomous region and municipality) are shown in the annex.

Second, the average national general industrial and commercial sales electricity price will be reduced by about 3 cents per kilowatt hour, and the electricity price of large industries will not be adjusted, reducing the burden of small, medium and micro enterprises. The average price adjustment standards for general industrial and commercial electricity consumption in various provinces (autonomous regions and municipalities) are shown in the annex. The price authorities of each province (autonomous region or municipality) shall, in accordance with the average price adjustment standards stipulated in the annex, formulate and issue specific plans for the adjustment of on-grid electricity prices and sales electricity prices in their respective provinces (autonomous regions and municipalities), and report them to our committee for the record.

2015. Promote the ultra-low emission transformation of coal-fired power plants, and implement electricity price support for coal-fired power generation units that pass the acceptance and meet the requirements of ultra-low emission limits in accordance with the Notice of the National Development and Reform Commission on Issues Related to the Ultra-low Emission Price Support Policy for Coal-Fired Power Plants (Fa Gai Price [2835] No. <>).

1. Increase the additional levy standard for renewable energy electricity prices levied on electricity other than residential life and agricultural production to 9.<> cents per kWh.

5. Make use of the space for partial price reductions in coal-fired power generation feed-in tariffs, set up special funds for structural adjustment of industrial enterprises, and support local governments in relocating laid-off unemployed people in the elimination of backward production capacity in the coal and steel industries. Measures for the management of special funds shall be issued separately by the relevant departments.

6. The standards for adjusting the price of electricity transmission across provinces and regions shall follow the principle of market pricing, and shall be determined by negotiation between the supply and demand parties with reference to the adjustment of electricity prices in the transmission and receiving areas. The on-grid tariff adjustment standard for "point-to-grid" power transmission can be negotiated and determined by referring to the benchmark electricity price adjustment standard for coal-fired power generation in the receiving province. The price of "grid-to-grid" transmission can be determined by referring to the adjustment range of the benchmark electricity price of coal-fired units in the province of power transmission.

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2016. The above electricity price adjustment shall be implemented from January 1, 1.
8. Promote the marketization of electricity prices, encourage qualified power users to trade directly with power generation enterprises, and independently negotiate and determine electricity prices.
9. After the adjustment of electricity prices, the price authorities at all levels should continue to implement differential electricity prices, punitive electricity prices and tiered electricity price policies for industries with high energy consumption and industries with serious excess capacity, increase the implementation of the above-mentioned electricity price policies, and promote the upgrading of industrial structure and eliminate backward production capacity.
10. Local pricing authorities should carefully organize and make careful arrangements to ensure that the current electricity price adjustment measures are implemented in a timely manner.

Annex: Provinces (autonomous regions and municipalities) coal-fired power generation on-grid electricity price and general industrial and commercial electricity price adjustment table

National Development and Reform Commission

December 2015, 12

annex

Provinces (autonomous regions and municipalities) coal-fired power generation on-grid electricity price and general industrial and commercial electricity price adjustment table

单位：元/千瓦时（含税）

省级电网	统调燃煤发电上网电价平均降低标准	一般工商业用电价格平均降低标准	调整后的燃煤发电标杆上网电价	提高后的可再生能源电价附加征收标准
北京	0.0239	0.0000	0.3515	0.0190
天津	0.0301	0.0313	0.3514	0.0190
冀北	0.0337	0.0310	0.3634	0.0190
冀南	0.0417	0.0309	0.3497	0.0190
山西	0.0333	0.0609	0.3205	0.0190
山东	0.0465	0.0415	0.3729	0.0190
蒙西	0.0165	0.0118	0.2772	0.0190
辽宁	0.0178	0.0117	0.3685	0.0190
吉林	0.0086	0.0000	0.3717	0.0190
黑龙江	0.0141	0.0130	0.3723	0.0190
蒙东	0.0033	0.0000	0.3035	0.0190
上海	0.0311	0.0212	0.4048	0.0190
江苏	0.0316	0.0312	0.3780	0.0190
浙江	0.0300	0.0447	0.4153	0.0190
安徽	0.0376	0.0428	0.3693	0.0190
福建	0.0338	0.0204	0.3737	0.0190
湖北	0.0435	0.0300	0.3981	0.0190
湖南	0.0249	0.0108	0.4471	0.0190
河南	0.0446	0.0557	0.3551	0.0190
四川	0.0390	0.0060	0.4012	0.0190
重庆	0.0417	0.0203	0.3796	0.0190
江西	0.0403	0.0362	0.3993	0.0190
陕西	0.0450	0.0517	0.3346	0.0190
甘肃	0.0272	0.0139	0.2978	0.0190
青海	0.0123	0.0000	0.3247	0.0190
宁夏	0.0116	0.0316	0.2595	0.0190

广东	0.0230	0.0058	0.4505	0.0190
广西	0.0284	0.0150	0.4140	0.0190
云南	0.0205	0.0030	0.3358	0.0190
贵州	0.0346	0.0000	0.3363	0.0190
海南	0.0330	0.0103	0.4198	0.0190

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